



Auditor's Report and Financial Statements

For The Year Ended 30 June 2020



Bangladesh Energy Regulatory Commission

BANGLADESH
ENERGY REGULATORY
COMMISSION
INDEPENDENT AUDITOR'S
REPORT
AND
FINANCIAL STATEMENTS
FOR
THE YEAR ENDED
30 JUNE 2020



Zoha Zaman Kabir Rashid & Co.

Chartered Accountants

Independent Auditor's Report To Bangladesh Energy Regulatory Commission

Opinion

We have audited the financial statements of Bangladesh Energy Regulatory Commission (the ''Commission"), which comprise the statement of Financial position as at 30 June 2020, and the Statement of Income and Expenditure, Statement of Revenue, Income and Capital Expenditure, Statement of changes in equity and Statement of Cash Flows for the year then ended, and Notes to the Financial Statements, including a summary of significant accounting policies.

In our opinion the accompanying financial statements present fairy, in all material respects, the financial position of the Bangladesh Energy Regulatory Commission as at 30 June 2020, and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs) and other applicable laws and regulations.

Basis of Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section or our report. We are independent of the Commission in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the financial statements in Bangladesh, and we have fulfilled our other ethical requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key audit matters

key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters are addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Risk	Our response to the risk
1. Investment in FDR	
The Commission has total Investment in FDR Tk. 1,420,170,244 (2019: 1,673,726,947) in government and non-government commercial bank during the financial year 30 June 2020 which is 78.10% of total asset. The commission has encashed Thirty nine (39) FDR in total TK. 53,857,650 during the financial year.	 We tested design and operating effectiveness of key controls focusing on the following: We verified the existence and legal ownership of FDR investment; Obtained and verified the FER Receipt;
This was area of focus for our audit and significant audit effort	Calculate and Verified the Interest received on investment;
The Commission's disclosure relating to FDR investment are included in Note 6.00 "Investment in FDR" & Note 19.00	 Obtain Bank statements for interest received and FDR encashment; Evaluating the adequacy of disclosure to financial
"Interest on FDR" to the financial position.	statements. Finally assessed the appropriateness and presentation of disclosures against FDR investment.

2. Property, Plant and Equipment

The commission has represents total Property Plant and Equipment (WDV) TK. 111,187,802 (2020: TK. 116,165,795) during the financial year 30 June 2020 which recovers 6.11% of total assets. The commission represents addition for property, plant equipment TK. 3,433,804 and charged depreciation during the financial year tk. 8,411,797 for property, plant and equipment during the financial year 30 June 2020.

This was an area of focus for our audit and significant audit effort

the commission's disclosure relating to property, plant and equipment are included in **Note 4.00 " Property, Plant and Equipment"** & **Annexure- A Depreciation"** to the financial position.

We tested the design and operating effectiveness of key controls focusing on the following:

- We verified the existence and legal ownership of Property, Plant and Equipment;
- Obtained and verified the property plant register;
- ◆ Calculate and Verify the depreciation of Property, Plant and Equipment;
- Evaluating the adequacy of disclosure to financial statements

Finally assessed the appropriateness and presentation of disclosures against Property, Plant and Equipment.

Other Information

Management of the commission is responsible for the other information. The other information comprises all of the information in the Annual Report other than the financial statements and our auditors' report thereon. The Annual Report is expected to be made available to us after the date of this auditor's report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements' our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, and other applicable laws and regulations and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Commission's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Commission or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Commission's financial reporting process.

Auditor's Responsibilities for the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatements, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:



- Identified and assessed the risks of material misstatement of the financial statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtained audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risks, of not detecting a material resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtained an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances
- Evaluated the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Concluded on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Commission's ability to continue as a going concern. If we concluded that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions were based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Commission to cease to continue as a going concern.
- Evaluated the overall presentation, structure and content of the Commission's financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirement regarding independence, and to communicate with them all relationship and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

We also report that:

- We have obtained all the material information and explanations which to the best of our knowledge and belief were necessary for the purposes of audit and made due verification thereof;
- in our opinion, proper books of accounts as required by law have been kept by the commission so far as it appeared from our examination of these books; and
- the statement of financial position and statement of income and expenditure together with the annexed notes dealt with by the report are in agreement with the books of accounts and returns;
- the expenditures incurred and payments made for the purpose of the commission's business for the year.

Dated, Dhaka October 08, 2020 Zoha Zaman Kabir Rashid & Co. Chartered Accountants

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Md. Iqbal Hossain FCA Partner

Enrolment no: 596 (ICAB)



Statement of Financial Position

As at 30 June 2020

Particulars		Amount in Taka		
raruculais	Notes	30.06.2020	30.06.2019	
ASSETS:				
Non Current Assets:				
Property, Plant and Equipment (WDV)	4.00	111,187,802	116,165,795	
Intangible Assets	5.00	1,134,422	1,335,886	
Investment in FDR	6.00	1,420,170,244	1,673,726,974	
		1,532,492,468	1,791,228,654	
Current Assets:				
Advance against Expenses	7.00	2,130,053	1,874,029	
Interest Receivable on FDR	19.00	34,512,340	34,826,868	
Cash and Cash Equivalents	8.00	249,216,465	92,886,078	
		285,858,858	129,586,975	
Total Assets		1,818,351,326	1,920,815,629	
EQUITY AND LIABLITIES:				
Equity				
Capital Fund	9.00	27,445,325	27,445,325	
Retained Earnings	10.00	1,784,112,762	1,886,784,874	
		1,811,558,087	1,914,230,199	
Current Liabilities:				
Creditors for Expenses	11.00	4,239,387	4,603,888	
General Provident Fund	12.00	2,151,530	1,762,900	
Benevolent Fund	13.00	309,258	172,668	
Group Insurance	14.00	93,064	45,974	
		6,793,239	6,585,430	
Total Equity and Liabilities		1,818,351,326	1,920,815,629	

The notes 01 to 21 are an integral part of these financial statements. These financial statements were approved by the Commission and were signed on its behalf by:

Director

(Finance and Accounts) BERC

Member **BERC**

Dated, Dhaka October 08, 2020 Zoha Zaman Kabir Rashid & Co.

Chartered Accountants



Bangladesh Energy Regulatory Commission Statement of Income and Expenditure

For the year ended 30 June 2020

Particulars		Notes	Amount in Taka	
		Notes	2019-2020	2018-2019
A.	INCOME:			
	Licence Fees and Renewal Fees	15.00	139,482,852	174,329,238
	System Operation Fees	16.00	72,828,441	29,255,466
	Licence Application Fees	17.00	4,321,513	1,554,300
	Interest on FDR	18.00	53,186,392	92,381,578
	Bank Interest on SND	19.00	4,095,674	9,108,845
	Dispute Settlement Fees		1,315,000	1,535,000
	Tariff Fixation ApplicationFee		1,000,000	1,400,000
	Recruitment Applicant Fees		582,900	36,400
	Others Fees For License (Penalties)		46,238	10,325
	Licence Amendment Fee		4,612,500	2,636,700
	Other Income		2,077,410	1,050,500
	Total Income		283,548,920	313,298,352

B. EXPENDITURE:

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	Salary & Allowances	20.00	42,013,032	40,569,227
	Overtime		1,352,349	1,511,722
	Office Rent		16,781,065	16,784,665
	Publicity and Advertisement		2,630,290	2,380,259
	Printing & Stationary		2,510,582	2,138,163
	Entertainment		1,031,491	1,652,134
	Daily Labour wages		1,275,900	1,199,425
	Depreciation		8,411,797	9,973,330
	Amortization		283,605	333,969
	Books and Periodicals		176,141	97,441
	Examination Fees		104,700	750,000
	Petrol and Lubricants		3,466,593	3,326,874
	Honorarium/Remuneration		4,169,550	4,355,584
	Legal Expenses		217,000	4,015,750
	Audit Fees		86,250	110,000
	Medical		1,837,612	720,981
	Festival Bonus		-	1,591,380
	Miscellaneous Expenses		384,169	516,142

Post solve	Nicke	Amount in Taka	
Particulars	Notes	2019-2020	2018-2019
Committee Meeting Expenses		141,673	406,925
Postage, Telegram and Telephone		890,277	1,572,459
Computer Accessories		491,065	998,968
Repairs and Maintenance		2,847,018	1,826,037
Bank Charges		677,066	1,399,213
Seminar and Conference		4,173,780	2,156,270
Training		6,576,912	7,692,941
Transport Insurance		1,047,335	973,693
Travelling and Daily Allowances		9,751,190	15,823,166
Utility		1,487,109	2,010,820
Research and Surveys		593,688	3,905,801
Donation to Consolidated Fund		250,000,000	150,000,000
Transfer to Pension Fund		20,000,000	20,000,000
Interest Expense for GPF		723,193	78,107
Social Welfare and Innovation		-	934,084
Uniform		88,600	-
Total Expenditure		386,221,032	301,805,530
Excess of Income over Expenditure		(102,672,112)	11,492,822

The notes 01 to 21 are an integral part of these financial statements. These financial statements were approved by the Commission and were signed on its behalf by:

Director (Finance and Accounts) BERC Member BERC

> Zoha Zaman Kabir Rashid & Co. Chartered Accountants

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BERC

Dated, Dhaka October 08, 2020



Bangladesh Energy Regulatory Commission Statement of Income, Revenue and Capital Expenditure

For the year ended 30 June 2020

	Darticulare		Amount in Taka		
	Particulars	Notes	2019-2020	2018-2019	
A	INCOME:				
	Licence Fees and Renewal Fees	15.00	139,482,852	174,329,238	
	System Operation Fees	16.00	72,828,441	29,255,466	
	Licence Application Fees	17.00	4,321,513	1,554,300	
	Interest on FDR	18.00	53,186,392	92,381,578	
	Bank Interest on SND	19.00	4,095,674	9,108,845	
	Dispute Settlement Fees		1,315,000	1,535,000	
	Tariff Fixation ApplicationFee		1,000,000	1,400,000	
	Recruitment Applicant Fees		582,900	36,400	
	Others Fees For License (Penalties)		46,238	10,325	
	Licence Amendment Fee		4,612,500	2,636,700	
	Other Income		2,077,410	1,050,500	
	Total Income		283,548,920	313,298,352	
В	REVENUE EXPENDITURE:				
	Salary & Allowances	20.00	42,013,032	40,569,227	
	Overtime		1,352,349	1,511,722	
	Office Rent		16,781,065	16,784,665	
	Publicity and Advertisement		2,630,290	2,380,259	
	Printing & Stationary		2,510,582	2,138,163	
	Entertainment		1,031,491	1,652,134	
	Daily Labour wages		1,275,900	1,199,425	
	Depreciation		8,411,797	9,973,330	
	Amortization		283,605	333,969	
	Books and Periodicals		176,141	97,441	
	Examination Fees		104,700	750,000	
	Petrol and Lubricants		3,466,593	3,326,874	
	Honorarium/Remuneration		4,169,550	4,355,584	
	Legal Expenses		217,000	4,015,750	
	Audit Fees		86,250	110,000	
	Membership Fees (SAFIR)		4 007 040	- -	
	Medical		1,837,612	720,981	
	Festival Bonus		-	1,591,380	
	Miscellaneous Expenses		384,169	516,142	
	Committee Meeting Expenses		141,673	406,925	
	Postage, Telegram and Telephone		890,277	1,572,459	
	Computer Accessories		491,065	998,968	

Particulars N		Amount in Taka		
Particulars	Notes	2019-2020	2018-2019	
Repairs and Maintenance		2,847,01	1,826,037	
Bank Charges		677,06	6 1,399,213	
Seminar and Conference		4,173,78	2,156,270	
Training		6,576,91	7,692,941	
Transport Insurance		1,047,33	973,693	
Travelling and Daily Allow	vances	9,751,19	15,823,166	
Utility		1,487,10	9 2,010,820	
Research and Surveys		593,68	3,905,801	
Donation to Consolidated	Fund	250,000,00	150,000,000	
Transfer to Pension Fund		20,000,00	20,000,000	
Interest Expense for GPF		723,19	78,107	
Social Welfare and Innova	tion		934,084	
Uniform		88,60	-	
Total Revenue Expendit	ure	386,221,03	2 301,805,530	
C CAPITAL EXPENDITURE	:			
Land		1,387,47	5,793,463	
Furniture & Fixture		380,10	445,100	
Office Equipment			626,550	
Office Equipment CC Cam	era		196,950	
Computer Equipment		851,20		
Computer Software		82,15		
Motor Vehicle		394,13	6 16,716,621	
Engineering /Communicat Equipment	ion	420,89	563,658	
Total Capital Expenditu	re	3,515,95	26,643,446	
Total Expenditure		389,736,98	328,448,976	

The notes 01 to 21 are an integral part of these financial statements. These financial statements were approved by the Commission and were signed on its behalf by:

Director (Finance and Accounts) BERC Member BERC Chairman BERC

Dated, Dhaka October 08, 2020 Zoha Zaman Kabir Rashid & Co. Chartered Accountants



Statement of Changes in Equity

For the year ended 30 June 2020

[Amount in Taka]

Particulars	Capital Fund	TA Project	Retained Earnings	Total Equity
Balance as on 01.07.2019	9,623,496	17,821,829	1,886,784,874	1,914,230,199
Excess of Income over Expenditure	-	-	(102,672,112)	(102,672,112)
Balance as on 30.06.2020	9,623,496	17,821,829	1,784,112,762	1,811,558,087
Balance as on 01.07.2018	9,623,496	17,821,829	1,875,292,052	1,902,737,377
Excess of Income over Expenditure	-	-	11,492,822	11,492,822
Balance as on 30.06.2019	9,623,496	17,821,829	1,886,784,874	1,914,230,199

The notes 01 to 21 are an integral part of these financial statements. These financial statements were approved by the Commission and were signed on its behalf by:

Director (Finance and Accounts) BERC

Member **BERC**

Chairman

Dated, Dhaka October 08, 2020 Zoha Zaman Kabir Rashid & Co. **Chartered Accountants**

Statement of Cash Flows

For the year ended 30 June 2020

Doubleview	Amount in Taka		
Particulars	2019-2020	2018-2019	
Cash Flow from Operating Activities:			
Excess of Income over Expenditure	(102,672,112)	11,492,822	
Adjustment for:			
Depreciation charged	8,411,797	9,973,330	
Amortization charged	283,605	333,969	
(i) Operating profit before working capital changes	(93,976,710)	21,800,121	
(Increase)/Decrease in Advance Against Expenses	(256,024)	1,630,783	
(Increase)/Decrease in Interest Receivable on FDR	314,528	(7,552,826)	
Increase/(Decrease) in Creditors for Expenses	(364,501)	1,578,397	
Increase/(Decrease) in General Provident Fund	388,630	98,250	
Increase/(Decrease) in Benevolent Fund	136,590	32,200	
Increase/(Decrease) in Group Insurance	47,090	(4,480)	
(ii) Changes in Working Capital	266,313	(4,217,676)	
Interest received during the year	356,730	69,875,205	
Net Cash flows from operating activities (i+ii)	(93,353,667)	87,457,650	
Cash flow from Investing Activities:			
Acquisition of Property, Plant and Equipment	(3,433,804)	(25,936,683)	
Acquisition of Software	(82,150)	(706,763)	
Investment in FDR	253,200,000	(220,733,188)	
Net Cash used in Investing Activities	249,684,046	(247,376,634)	
Cash Flow from Financing Activities:			
Capital Fund Account	-	-	
Other Finance	-	-	
Net Cash flows from financing activities	-	-	
Net changes in Cash & Cash Equivalent	156,330,387	(159,918,984)	
Add: Cash and Cash Equivalents at the beginning of the year	92,886,078	252,805,061	
Cash and Cash Equivalents at the end of the year	249,216,465	92,886,078	

The notes 01 to 21 are an integral part of these financial statements. These financial statements were approved by the Commission and were signed on its behalf by:

Director (Finance and Accounts) BERC

Member BERC Chairman BERC

Dated, Dhaka October 08, 2020 Zoha Zaman Kabir Rashid & Co. Chartered Accountants



Notes to the Financial Statements

As at and for the year ended 30 June 2020

1.00 About the Commission

Bangladesh Energy Regulatory Commission (BERC) an independent and impartial regulatory body was established on 13th March, 2003 under an Act. of Parliament (Act.No. 13 Of 2003) and started to function with effect from 27th April, 2004 with a view to creating an atmosphere conducive to private investment in the generation of electricity and transmission, transportation and marketing of electricity, gas resources and petroleum products, ensuring transparency in the management, operation and tariff determination in these sectors and protecting consumers interest and promoting the creation of a competitive market.

1.01 Establishment and Constitution of the Commission

Being a statutory body the Commission shall have perpetual succession and common seal with power to acquire and hold movable and immovable properties to transfer such property subject to the provision of the Act and may be by the said name, sue and be used.

The Commission is constituted with a full-time Chairman and Four Members appointed by the President under BERC Act 2003, Section 6 (2) who shall hold office for a period of three (3) years from the date of assumption of their respective office and shall be eligible for reappointment for another term only. At present, the Commission is a fully constituted one.

1.02 Vision of the Commission

To create an enabling environment, efficient, well-managed and sustainable energy sector in Bangladesh for providing energy at just & reasonable cost and protection of consumers interest & satisfaction through fair practice.

1.03 Mission of the Commission

- (a) To promote equal opportunities for public and private investments;
- (b) To ensure justice through dispute settlement;
- (c) To protect consumers' interest in energy sector;
- (d) To ensure good governance in energy sector;
- (e) To fix up reasonable tariff in energy sector
- (f) To issue licenses among the government and private agencies dealing with energy business:
- (g) To ensure efficiencies in energy sector and
- (h) To develop competitive market in energy sector.

1.04 Strategic goals of the Commission

- (a) To make sure Annual work Plan for every employee;
- (b) To make out Annual Performance Agreement between supervisor and subordinate at beginning of every fiscal year;
- (c) To fix up training schedule to improve employees' efficiencies;
- (d) To fix up key performance Indicator for evaluation of employee's performance and
- (e) To digitize all operations in BERC.

1.05 Functions of Bangladesh Energy Regulatory Commission

- To determine efficiency and standard of the machinery and appliances of the institutions using energy and to ensure through energy audit the verification, monitoring, analysis of the energy and the economy use and enhancement of the efficiency of the use of energy;
- To ensure efficient use, quality services, determine tariff and safety enhancement of electricity generation and transmission, marketing, supply, storage and distribution of energy;

- To issue, cancel, amend and determine conditions of licenses, exemption of licenses and to determine the conditions to be followed by such exempted persons;
- To approve schemes on the basis of overall program of the licensee and to take decision in this regard taking into consideration the load forecast and financial status;
- To collect, review, maintain and publish statistics of energy;
- To frame codes and standards and make enforcement of those compulsory with a view to ensuring quality of service;
- To develop uniform methods of accounting for all Licensees;
- To encourage to create a congenial atmosphere to promote competition amongst the Licensees;
- To extend co-operation and advice to the Government, if necessary, regarding electricity generation, transmission, marketing, supply distribution and storage of energy;
- To resolve disputes between the Licensees, and between Licensees and consumers, and refer those to arbitration if considered necessary;
- To ensure appropriate remedy for consumer disputes, dishonest business practices or monopoly;
- To ensure control of environmental standard of energy under existing laws; and
- To perform any incidental functions if considered appropriate by the Commission for the fulfillment of the objectives of this Act for electricity generation and energy transmission, marketing, supply, storage, efficient use, quality of services, tariff fixation and safety improvement.

2.00 Basis of Preparation of Financial Statements

2.01 Basis of Accounting

Bangladesh Energy Regulatory Commission generally follows the accrual basis of accounting except income from fees which are accounted on a cash basis. The Financial Statements have been prepared and the disclosures of information are made in accordance with Generally Accepted Accounting Principles (GAAP) and International Financial Reporting Standards (IFRSs) as long as applicable for the Company.

Figures have been rounded off to the nearest Taka. Figures and Presentation relating to the previous year included in this report have been rearranged, wherever necessary, in order to conform to current year's presentation.

2.02 Reporting Period

The financial statements cover the financial year from 01 July 2019 to 30 June 2020 with comparative figures for the financial year from 01 July 2018 to 30 June 2019.

2.03 Offsetting

Financial assets and liabilities are offset and the net amount is reported in the financial statements only when there is legally enforceable right to set-off the recognized amounts and the organization intends either to settle on a net basis, or to realize the assets and to settle the liabilities simultaneously.

2.04 Materiality and aggregation

Each material class of similar items is presented separately in the financial statements. Items of dissimilar nature or function are presented separately unless they are immaterial.

2.05 Functional and Presentation Currency

These financial statements are presented in Bangladesh Taka (Taka/Tk.), which is both functional currency and presentation currency of the Commission.

2.06 Level of Precision

The figures in the Financial Statements have been rounded off to the nearest Taka.

2.07 Components of Financial Statements

The Financial Statements include the following components as per IAS 1 "Presentation of Financial Statements".

- i. Statement of Financial Position:
- ii. Statement of Income and Expenditure;
- iii. Statement of Income, Revenue and Capital Expenditure;
- iv. Statement of Changes in Equity;
- v. Statement of Cash Flows;
- vi. Accounting Policies and Explanatory Notes.

2.08 Comparative Information

Comparative information has been disclosed in respect of the year 2018-2019 for all numerical information of the Financial Statements and also the narrative and descriptive information when it is relevant for understanding of the current period's Financial Statements.

Last year's figures have been rearranged where considered necessary to conform to current year's presentation.

2.09 Consistency of Presentation

The presentation and classification of all items in the Financial Statements have been retained from one period to another period unless where it is apparent that another presentation or classification would be more appropriate having regard to the criteria for the selection and application of accounting policies or changes is required by another IFRS.

3.00 Accounting Policies

The significant accounting policies followed in the preparation and presentation of these financial statements is summarized below;

Revenue Recognition:

In compliance with the requirements of IFRS 15: Revenue from Contract with Customers, revenue is recognized only when the services are provided and invoiced to the clients and its realization is reasonably certain.

Income realized from License Fees, System Operation Fees, Application Fees, Renewal Fees, Amendment Fees is recognized in the Statement of Income & Expenditures when there is certainty that all of the conditions for receipt of the income have been complied with and the relevant expenditure that it is expected to compensate has been incurred and charged to the Statement of Income & Expenditures.

Net gains and losses on the disposal of property, plant & equipment and other non-current assets, including investments, are recognized in the Statement of Income & Expenditures after deducting from the proceeds on disposal, the carrying value of the item disposed of and any related selling expenses.

Expenditure Recognition:

Expenses in carrying out the operations of Commission and other activities of the commission are recognized in the Statement of Income and Expenditure during the period in which they are incurred. Other expenses incurred in administering and running the organization and in restoring and maintaining the property, plant and equipment to perform at expected levels are accounted for on an accrual basis and charged to the Statement of Income and Expenditure.

Going Concern

The Financial Statements are prepared on a going concern basis. As per Management's assessment, there is no material uncertainty relating to events or condition which may cast doubt upon the Commission's ability to continue as a going concern.

Use of Estimates and Judgments

The preparation of Financial Statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. The estimates and underlying assumptions are based on past experience and various other factors that are believed to be reasonable under the circumstances, the result of which form the basis of making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period or in the period of revision and future periods if the revision affects both current and future periods.

In consideration of most closely reflection of the expected pattern of consumption of the assets as well as discretion of Governing Body in current year depreciation policy has been changed from reducing balance method to straight line method.

3.01 Property, Plant and Equipment

3.01.1 Recognition and Measurement

This has been stated at cost less accumulated depreciation in compliance with the requirements of IAS 16: Property, Plant and Equipment. The cost of acquisition of an asset comprises its purchase price and any directly attributable cost of bringing the assets to its working condition.

3.01.2 Maintenance Activities

The Commission incurs maintenance costs for all its major items of property, plant and equipment. Repair and maintenance costs are charged as expenses when incurred.

3.01.3 Depreciation

Depreciation is charged on the cost of the assets over the period of their expected useful life, in accordance with the provisions of IAS 16: Property, Plant and Equipment. Irrespective of the date of acquisition, full year depreciation is charge at the following rates on "Reducing" balance basis:

SI. No.	Items	Rates (%)
1	Office Building (Renovation)	15
2	Furniture and Fixtures	10
3	Office Equipment	15
4	Computer Equipment	20
5	Motor Vehicle	20
6	Engineering & Communication Equipment	15
7	Books & Periodicals	20
8	Sundry Assets	10

3.02 Intangible Assets

3.02.1 Components

The main item included in intangible asset is software.

3.02.2 Basis of recognition

An Intangible asset shall only be recognized if it is probable that future economic benefits that are attributable to the asset will flow to the Commission and the cost of the asset can be measured reliably in accordance with IAS 38: Intangible Assets. Accordingly, this asset is stated in the Financial Statement at cost less accumulated amortization and accumulated impairment losses, if any.



3.02.3 Subsequent expenditure

Subsequent expenditure on intangible asset is capitalized only when it increases the future economic benefits embodied in the specific assets to which it relates. All other expenditure is expensed as incurred.

3.02.4 Amortization

Irrespective of the date of acquisition, full year amortization of intangible asset is charged on "Reducing" balance method at a rate of 20% to write off the cost of intangible assets.

3.03 Cash and Cash Equivalents

Cash and cash equivalents include cash in hand, in transit and with banks on current and short-term deposit accounts which are held and available for use by the Commission without any restriction. There is insignificant risk of change in value of the same.

3.04 Advances against Expenses

Advances are initially measured at cost. After initial recognition, advances are carried at cost less deductions, adjustments or any other changes.

3.05 Capital Fund

The fund has been provided by the Government of Bangladesh to run the operation of the Commission.

3.06 General Provident Fund

The permanent employees of the Commission contribute to "Bangladesh Energy Regulatory Commission Employees General Provident Fund" which is governed by the General Provident Fund Rules, 1979 as mentioned in regulation no. 54 of Bangladesh Energy Regulatory Commission Employees Service Rules, 2008.

A separate trustee board was formed by the Commission on 12 August 2014 to operate and manage "Bangladesh Energy Regulatory Commission Employees General Provident Fund". For this purpose, the Trustee Board opened an SND Account on 28 July 2016 at Sonali Bank Limited, Kawran Bazar Branch in the name of "Bangladesh Energy Regulatory Commission Employees General Provident Fund" bearing A/C No.0117203000-217.

3.07 Employees Pension Fund:

The permanent employees of the Commission have the following retirement benefits:

- (a) General Provident Fund, and
- (b) Gratuity

The Commission has taken initiative to introduce "Pension Scheme" for its permanent employees in place of existing retirement benefit i.e. General Provident Fund and Gratuity. It has already formed a separate Trustee Board to operate and manage "Bangladesh Energy Regulatory Commission Employees' Pension Fund" on 27 March 2019 in its meeting Ref: 12.2019 according to the direction of "Energy and Mineral Resources Division" of Ministry of Power, Energy and Mineral Resources.

The trustee board has already opened an SND Account on 1 April 2019 at Sonali Bank Limited, Kawran Bazar Branch in the name of "Bangladesh Energy Regulatory Commission Employees' Pension Fund" bearing A/C No. 0117203000-239.

3.08 Fees Income

Income from Fees has been recognized on cash basis.

3.09 Interest Income

Interest income on fixed deposits has been recognized on accrual basis of accounting in the period in which the income is accrued.

3.10 Statement of Cash Flows

The Statement of Cash Flow has been prepared in accordance with the requirements of IAS 7: Statement of Cash Flows. The cash generated from operating activities has been reported using the Indirect Method as the benchmark treatment of IAS 7, whereby major classes of gross cash receipts and gross cash payments from operating activities are disclosed.

3.11 Events after the Reporting Period

Events after the reporting period that provide additional information about the Commission's position at the date of Statement of Financial Position or those that indicate that the going concern assumption is not appropriate are reflected in the financial statements. Events after reporting period that are not adjusting events are disclosed in the notes when material.

		Amount in Taka	
		30.06.2020	30.06.2019
4.00	Property, Plant and Equipment:		
A.	Cost		
	Opening Balance	194,337,989	168,401,306
	Add: Addition during the year	3,433,804	25,936,683
		197,771,793	194,337,989
В.	Accumulated depreciation		
	Opening Balance	78,172,194	68,198,864
	Add: Depreciation charged during the year	8,411,797	9,973,330
		86,583,991	78,172,194
	Written Down Value (A-B)	111,187,802	116,165,795
	A schedule of fixed assets as on 30 June 2020 is enclosed	sed under Annexure-A.	
5.00	Intangible Assets:		
A.	Cost		
	Opening Balance	1,937,819	1,231,065
	Add: Addition during the year	82,150	706,763
		2,019,969	1,937,828
В.	Accumulated Amortization		
	Opening Balance	601,942	267,973
	Add: Amortization charged during the year	283,605	333,969
		885,547	601,942
	Written Down Value (A-B)	1,134,422	1,335,886
	A schedule of intangible assets as on 30 June 2020 is	enclosed under Annexu	re-B.
6.00	Investment in FDR:		
	Opening Balance (Principal & Interest)	1,673,726,974	1,522,868,991
	Add: Previous year's Interest Adjustment	-	-
		1,673,726,974	1,522,868,991
	Less: FDR Encashment (Principal)	980,000,000	1,307,500,000
		693,726,974	215,368,991
	Less: FDR Encashment (Interest)	53,857,650	154,703,957

		Amount	t in Taka
		30.06.2020	30.06.2019
		639,869,323	60,665,034
	Add: Investment during the year (Principal)	26,800,000	1,528,233,188
		1,366,669,323	1,588,898,222
	Add: Interest received during the year	53,500,920	84,828,752
	Closing Balance (Principal & Interest)	1,420,170,244	1,673,726,974
	A schedule of FDR Investment as on 30 June 2020 is end	closed under Annexu	re-C.
7.00	Advance against Expenses:		
	Advance against Petrol & Lubricant (Note: 7.01)	92,040	187,805
	Advance against Legal Expenses (Note: 7.02)	160,000	130,000
	Advance against Medical Treatment (Note: 7.03)	350,354	350,354
	Advance against Mobile Bill Allowance (Note: 7.04)	10,000	10,000
	Advance against Travelling Expenses (Note: 7.05)	691,169	867,232
	Advance against Others (Note: 7.06)	826,490	328,638
		2,130,053	1,874,029
Detail so	chedule of Advance against Expenses as on 30 June 2020	is enclosed under Anı	nexure-D.
7.01	Advance against Petrol & Lubricant:		
	Opening Balance	187,805	271,224
	Add: Addition During the Year	47,600	508,021
		235,405	779,245
	Less: Adjustment During the Year	143,365	591,440
	Closing Balance	92,040	187,805
7.02	Advance against Legal Expenses:		
	Opening Balance	130,000	705,796
	Add: Addition During the Year	30,000	100,000
		160,000	805,796
	Less: Adjustment During the Year	-	675,796
	Closing Balance	160,000	130,000
7.03	Advance against Medical Treatment:		
	Opening Balance	350,354	348,354
	Add: Addition During the Year		2,000
	Less: Adjustment During the Year	350,354	350,354
	Closing Balance	350,354	350,354
7.04	Advance against Mobile Bill Allowance:	330,331	330,331
1.01	Opening Balance	10,000	10,000
	Add: Addition During the Year	10,000	10,000
	radio radio de regional de reg	10,000	10,000
	Less: Adjustment During the Year	10,000	-
	Closing Balance	10,000	10,000
	× ·	,	,

		Amoun	t in Taka
		30.06.2020	30.06.2019
7.05	Advance against Travelling Expenses:		
	Opening Balance	867,232	1,880,658
	Add: Addition During the Year	3,693,313	1,659,704
		4,560,545	3,540,362
	Less: Adjustment During the Year	1,937,456	2,673,130
	Closing Balance	2,623,089	867,232
7.06	Advance against Others:		
	Opening Balance	328,638	288,780
	Add: Addition During the Year	2,435,308	2,458,473
		2,763,946	2,747,253
	Less: Adjustment During the Year	1,937,456	2,418,615
	Closing Balance	826,490	328,638
8.00	Cash & Cash Equivalents:		
	Cash In Hand	25,248	64,894
	Sonali Bank A/c No. 216	118,382,303	(1,197,420)
	Sonali Bank A/c No. 928	130,808,914	94,018,604
		249,216,465	92,886,078
9.00	Capital Fund:		
	Received from GOB	9,623,496	9,623,496
	Received from TA Project	17,821,829	17,821,829
		27,445,325	27,445,325

Technical Assistance Project (TA Project) for Institutional Development of Bangladesh Energy Regulatory Commission under power sector Development Technical Assistance (PSDTA) Project (IDA Grant No. HO92BD), funded by World Bank, has been successfully completed on 31 December 2012. As per provision of approved TPP of other project (Page 9 of TPP) and decision of the Commission (82nd Commission Meeting CM/82/09) all Assets of the project has been transferred to the Bangladesh Energy Regulatory Commission.

10.00 Retained Earnings:

	Opening Balance	1,886,784,874	1,875,292,052
	Add: Excess of Income over Expenditure	(102,672,112)	11,492,822
	Closing Balance	1,784,112,762	1,886,784,874
11.00	Creditors for Expenses:		
	Labour wages	114,750	71,250
	Officer's Salary	1,343,220	1,321,865
	Staff Salary	-	123,260
	House Rent Allowance	668,237	1,003,194
	Medical Allowance	33,000	80,500
	Education Allowance	6,500	25,500
	Telephone Allowance	9,445	6,900
	Special Allowance	76,000	76,000

	Amoun	t in Taka
	30.06.2020	30.06.2019
Conveyance Allowance	-	13,200
Tiffin Allowance	-	800
Charge Allowance	3,000	13,339
Overtime	122,487	131,832
Electricity	137,501	210,895
Telephone	50,200	30,207
Books and Periodicals	10,710	6,424
Audit Fee	86,250	110,000
Office Rent	1,376,122	1,376,122
Internet and Fax	55,500	-
Fuel & Lubricant	102,372	-
Washing	-	2,600
Water	43,493	-
Entertainment Allowance	600	-
	4,239,387	4,603,888
12.00 General Provident Fund:		
Opening Balance	1,762,900	1,664,650
Add: Deduction From Salary during The Year	2,371,430	1,815,700
	4,134,330	3,480,350
Less: Transfer to GPF own Account (A/C No217)	1,982,800	1,717,450
Closing Balance	2,151,530	1,762,900

During this year, an amount of Tk. 2,705,993 in total, of 54 employees' contribution of Tk. 1,982,800 along with the interest of Tk. 723,193, have been transferred from the BERC's SND A/C 0117203000216 to "BERC Employees General Provident Fund" A/C (no. 0117203000-217). In addition , deduction from salary during the year is 2,371,430 after adjusting Tk 34,740 of Benevolent fund and Tk 27,730 of Group insurance which were included in GPF Fund from 2008 to 2013.

13.00 Benevolent Fund:		
Opening Balance	172,668	140,468
Add: Deduction From Salary during The Year	136,590	32,200
	309 258	172 668

Benevolent fund Tk 34,740 was wrongly ncluded in General provident Fund from 2008 to 2013. This amount is deducted from GPF and included in Benevolent Fund which has included in deduction from salary for this fund during the financial year. During this financial year deduction from salary is Tk. 1,01,850 for benevolent fund.

		Amount	in Taka
		30.06.2020	30.06.2019
14.00	Group Insurance:		
	Opening Balance	45,974	50,454
	Add: Deduction From Salary during The Year	47,090	6,760
		93,064	57,214
	Less: Transfer to SND Account	-	11,240
	Closing Balance	93,064	45,974
	Group Insurance Tk 27,730 was wrongly included in C This amount is deducted from GPF and included in group from salary for this fund during the financial year. Dediction is Tk.19,360 for group insurance.	up insurance which is i	ncluded in deduction
15.00	License Fees and Renewal Fees:		
	Power	47,997,220	107,260,496
	Gas	45,112,825	35,018,804
	Petroleum	46,372,807	32,049,938
		139,482,852	174,329,238
16.00	System Operation Fees:		
	Power	-	21,027,137
	Gas	72,798,116	7,975,809
	Petroleum	30,325	252,520
		72,828,441	29,255,466
17.00	Application fees:		
	Power	3,468,475	764,800
	Gas	231,000	91,500
	Petroleum	622,038	698,000
		4,321,513	1,554,300
18.00	Interest on FDR:		
	Interest Received during the year	53,500,920	84,828,752
	Add: Interest receivable during the year	34,512,340	34,826,868
		88,013,260	119,655,620
	Less: Last year Receivable	34,826,868	27,274,042
	Data il anhadala of latanast maninalla an an 20 Iona 200	53,186,392	92,381,578
10.00	Detail schedule of Interest receivable as on 30 June 202	20 is enciosea unaer A i	nnexure-G.
19.00	Bank Interest on SND/CA:	4.005.054	0.400.045
	Sonali Bank A/c No. 216	4,095,674	9,108,845
20.00	Onlaws 9 Allaways and	4,095,674	9,108,845
20.00	Salary & Allowances:	4F 760 F00	16.050.405
	Officers Salary	15,760,530	16,059,407
	Staff Salary Factive I Panya	6,822,300	6,117,320
	Festival Bonus	3,722,130	2,272,970



	Amount	t in Taka
	30.06.2020	30.06.2019
Consultation fee	226,989	764,706
House Rent Allowance	12,263,801	11,761,845
Medical Allowance	1,206,966	1,232,596
Charge Allowance	44,484	146,835
Entertainment Allowance	4,200	-
Telecommunication Allowance	78,205	65,100
Bangla New Year Allowance	392,946	393,048
Rest & Recreation Allowance	137,720	601,700
Education assistance Allowance	280,500	298,000
Special Allowance	787,000	562,000
Washing Allowance	28,600	31,200
Tiffin Allowance	114,668	106,800
Conveyance Allowance	141,993	155,700
	42,013,032	40,569,227

Schedule of Property, Plant & Equipment

As at 30 June 2020

[Annexure-A] Amount in Taka

			LSO2	L		,		DEPRE	DEPRECIATION		
SI. No.	Particulars	Balance as on 01.07.2019	Addition During the Year	Disposal during the year	Balance as on 30.06.2020	kate of Dep.	Balance as on 01.07.2019	Charged during the year	Adjustment during the year	Balance as on 30.06.2020	Written Down Value as on 30.06.2020
		1	2	3	4=1+2-3	ıc	9	7	8	8-2+9=6	10=4-9
1	Land & Land Development:										
	Land	73,042,548	1,387,474	,	74,430,022			,		,	74,430,022
2	Building Decoration:										
ij	Functional Building Decoration	2,055,576	,	1	2,055,576	15%	1,086,370	145,381	ı	1,231,751	823,825
ij	Office Building Decoration	3,479,939			3,479,939	15%	3,479,938	0		3,479,938	1
Ξij	Furniture & Fixture	5,511,473	380,104	,	5,891,577	10%	3,028,632	286,294		3,314,927	2,576,650
4	Office Equipment:										
i.	Office Equipment	1,052,130	,	1	1,052,130	15%	325,454	109,001.43	,	434,455	617,675
Ξi	Office Equipment: Air-cooling & Ducting	2,348,440		1	2,348,440	15%	2,142,815	30,844		2,173,659	174,781
ij	Office Equipment: Television	604,190		,	604,190	15%	320,750	42,516		363,266	240,924
iv.	Office Equipment: CC Camera	1,008,277			1,008,277	15%	442,867	84,812		527,678	480,599
Υ.	Office Equipment: Other's	2,034,084	1	1	2,034,084	15%	1,912,161	18,288	1	1,930,449	103,635
ഥ	Computer Equipment	8,203,541	851,200	1	9,054,741	20%	6,283,613	554,226		6,837,839	2,216,902
7	Motor Vehicles	88,512,524	394,136	1	88,906,660	20%	56,054,846	6,570,363	,	62,625,209	26,281,451
∞	Engineering / Communication Equipment	5,680,950	420,890	1	6,101,840	15%	2,323,223	566,793		2,890,016	3,211,824
6	Books & Periodicals	715,115		1	715,115	20%	715,114	0	•	715,114	1
10	Sundry Assets	89,202	1	1	89,205	10%	56,411	3,279		29,690	29,512
Total		194,337,989	3,433,804	,	197,771,793		78,172,194	8,411,797		86,583,991	111,187,802

Bangladesh Energy Regulatory Commission Schedule of Intangible Assets

As at 30 June 2020

Amount in Taka [Annexure-B]

			00	COST				AMOR	AMORTIZATION		
SI. No.	PARTICULARS	Balance as on 01.07.2019	Addition During the Year	Disposal during the year	Balance as on 30.06.2020	Rate of Dep.	Balance as on 01.07.2019		Charged Adjustment during during the the year year	Balance as on 30.06.2020	Written Down Value as on 30.06.2020
		1	2	က	4=1+2-3	ro	9	7	8	8-2+9=6	10=4-9
—	Intangible Assets:										
	Computer Software	1,937,819	82,150		2,019,969	20%	601,942	283,605	1	885,547	885,547 1,134,422
	Total	,937,819	82,150		2,019,969		601,942	283,605		885,547	885,547 1,134,422

[Annexure- C]

Bangladesh Energy Regulatory Commission FDR Statement As at 30 June 2020

					Investment	lment					Interest		
SI. No	Name of Bank	Opening Date	FDR No.	Opening Balance	Investment During the Year	Encashed During the year	Closing Balance	Interest Rate %	Opening Balance	Received During the Year	Accrued During the Year	Encashed During the year	Closing Balance
	-	2	ဗ	4	ю	9	7=(4+5-6)	8.00	6	10	Π	12=9+10	13 = (9 + 10 - 12)
1	Bank Asia	28.06.2018	15126	20,000,000	,	20,000,000	1		1,595,913	,	,	1,595,913	,
2	Basic Bank Ltd,	28.06.2018	3118	20,000,000	·	20,000,000			2,492,058	20,942	ı	2,513,000	
က	Brac Bank Ltd.	3.07.2018	548002	20,000,000	,	20,000,000	,		1,599,566	17,973	,	1,617,539	
4	Brac Bank Ltd.	11.10.2018	5405811	15,000,000	ı	15,000,000			715,535	294,631.94	,	1,010,167	
വ	IFIC Bank Ltd.	11.10.2018	1285248	15,000,000	ı	15,000,000			750,933	305,067		1,056,000	
9	Southeast Bank Ltd.	11.10.2018	7377832	15,000,000	ı	15,000,000			708,266.66	287,733	1	000'966	,
7	Bangladesh Krishi Bank	11.10.2018	629433	10,000,000		10,000,000	,		387,750.88	159,662	,	547,413	
8	Janata Bank Ltd.	14.10.2018	547568	20,000,000		20,000,000			765, 701.25	315,289	ı	1,080,990	
6	Sonali Bank Ltd.	07.11.2018	5000424	30,000,000		30,000,000			869,221	509,279.17	,	1,378,500	
10	Janata Bank Ltd.	07.11.2018	547572	30,000,000		30,000,000			998,535	571,214.58		1,569,750	
11	Agrani Bank Ltd	07.11.2018	1268443	30,000,000	,	30,000,000			957,983	548,017	,	1,506,000	
12	Uttara BankLtd	07.11.2018	1563	10,000,000	1	10,000,000	1		375,713	204,788	1	280,500	
13	Dutch- Bangla Bank Ltd.	07.11.2018	396188	10,000,000	,	10,000,000			314,306	171,317		485,624	
14	Eastern Bank Ltd,	07.11.2018	255574	10,000,000	1	10,000,000	1		403,071	219,699	ı	622,770	,
15	Sonali Bank Ltd.	15.11.2018	5000426	20,000,000	,	50,000,000	•		1,437,813	862,688	,	2,300,500	
16	Sonali Bank Ltd.	15.11.2018	5000425	20,000,000	ı	20,000,000			1,437,813	862,688	,	2,300,500	
17	Agrani Bank Ltd	15.11.2018	30563-37699	40,000,000	,	40,000,000	,		1,260,000	756,000	,	2,016,000	
18	Agrani Bank Ltd	15.11.2018	30565-37732	40,000,000	ı	40,000,000	,		1,260,000	756,000	,	2,016,000	
19	Brac Bank Ltd.	15.11.2018	5448001	10,000,000	,	10,000,000	,		421,816	253,090	,	674,906	
20	Sonali Bank Ltd.	27.12.2018	935/05000427	000'000'09	1	000'000'09			1,400,458	1,354,542		2,755,000	
21	Janata bank	27.12.2018	547579	000'000'09	,	000'000'09	,		1,607,604	1,554,896	,	3,162,500	
22	The CITY Bank Limited	27.12.2018	750001	10,000,000	,	10,000,000			300,501	290,648.26		591,149	

					Investment	ment					Interest		
SI. No	Name of Bank	Opening Date	FDR No.	Opening Balance	Investment During the Year	Encashed During the year	Closing Balance	Interest Rate %	Opening Balance	Received During the Year	Accrued During the Year	Encashed During the year	Closing Balance
	-	81	e	4	ıo	9	7=(4+5-6)	8.00	6	10	Ξ	12=9+10	13 = (9 + 10 - 12)
23	Uttara Bank Ltd.	27.12.2018	0655514 /1564	10,000,000	ı	10,000,000			288,929	279,456	,	568,385	
24	Eastern Bank Ltd,	27.12.2018	1055850261984	10,000,000		10,000,000			335,637	324,633	,	660,270	
25	Brac Bank Ltd.	27.12.2018	70460	10,000,000	,	10,000,000	ı		349,197	337,748	,	686,944	
26	Sonali Bank Ltd.	12.01.2019	0905936- 05000428	20,000,000	,	20,000,000	,		464,800	531,200	1	000'966	·
27	Janata bank	16.01.2019	7586	20,000,000	,	20,000,000	1		473,094	565,405.56	,	1,038,500	
28	Agrani Bank Ltd	16.01.2019	66792	30,000,000		30,000,000			757,817	905,683.33	,	1,663,500	
29	Bangladesh Krishi Bank	16.01.2019	629467/3763	25,000,000	,	25,000,000	1		569,856	681,047.19	,	1,250,903	
30	Dutch- Bangla Bank Ltd.	16.01.2019	96408	10,000,000		10,000,000	,		219,372	262,176.68	,	481,549	
31	Uttara Bank Ltd.	16.01.2019	0655515/1565	10,000,000	,	10,000,000	r		264,398	315,987.39	,	580,385	
32	Southeast Bank Ltd.	16.01.2019	7377888	10,000,000	,	10,000,000	1		341,894	408,605.56	,	750,500	,
33	Sonali Bank Ltd.	26.02.2019	905939	20,000,000	,	20,000,000	ï		2,331,506	181,494.44	,	2,513,000	,
34	Janata bank	27.02.2019	547590	20,000,000		20,000,000	r		899,349	1,732,891	,	2,632,240	
35	Agrani Bank Ltd	27.02.2019	507380	20,000,000		20,000,000	,		340,300	655,700		000'966	r
36	Bangladesh Krishi Bank	27.02.2019	629482	20,000,000		20,000,000			986,704	1,901,209	,	2,887,913	
37	EXIM Bank	27.02.2019	196302	30,000,000		30,000,000			791,456	1,525,000	,	2,316,456	
38	Southeast Bank Ltd.	27.02.2019	12554	10,000,000		10,000,000	1		256,421	494,079	,	750,500	
39	Eastern Bank Ltd,	27.02.2019	267334	10,000,000		10,000,000	r		241,861	466,024	,	707,885	
40	Basic Bank Limited	20.05.2018	102732	20,000,000		1	20,000,000	900.9		1,110,755	129,578	,	1,110,755
41	IFIC Bank	20.05.2018	1285103	20,000,000			20,000,000	10.50%		1,674,750	258,385		1,674,750
42	Agrani Bank Ltd	03.07.2018	507349	30,000,000		,	30,000,000	5.75%	,	8,544	1,528,786		8,544
43	Janata Bank	03.07.2018	0547558	20,000,000		ı	20,000,000	6.75%		5,667	1,198,638		2,667
4	MTBL	27.02.2019	319819	10,000,000	,	,	10,000,000	900.9		515,431	189,435		515,431
45	Sonali Bank	01.04.2019	0905941	70,000,000		,	70,000,000	900.9	,	2,652,500	937,699		2,652,500
46	Janata Bank	01.04.2019	547594	80,000,000		,	80,000,000	6.25%	,	3,187,500	1,118,945	,	3,187,500
47	Agrani Bank Ltd	01.04.2019	507386	30,000,000			30,000,000	6.00%	,	1,147,500	402,008		1,147,500
48	Bangladesh Krishi Bank	01.04.2019	3781	80,000,000			80,000,000	7.00%	,	3,442,500	1,257,904		3,442,500
49	EXIM Bank	01.04.2019	851190	20,000,000		,	20,000,000	9.00%	,	1,147,500	411,761		1,147,500

					Investment	tment					Interest		
SI. No	Name of Bank	Opening Date	FDR No.	Opening Balance	Investment During the Year	Encashed During the year	Closing Balance	Interest Rate %	Opening Balance	Received During the Year	Accrued During the Year	Encashed During the year	Closing Balance
	-	2	ဗ	4	ıo	9	7=(4+5-6)	8.00	6	10	11	12=9+10	13 = (9 + 10 - 12)
20	BRAC Bank Limited	01.04.2019	.070478	10,000,000			10,000,000	6.00%	,	589,688	137,692	1	589,688
51	IFIC Bank	01.04.2019	1285415	20,000,000		,	20,000,000	6.50%	1	1,306,875	301,113	-	1,306,875
52	CITY Bank Limited	01.04.2019	50002/5	20,000,000		,	20,000,000	6.00%	1	1,147,500	274,310		1,147,500
53	Premier Bank limited	01.04.2019	0278794	20,000,000		,	20,000,000	7.00%	1	1,020,000	321,345		1,020,000
55	Janata Bank	15.04.2019	0547595	20,000,000		,	20,000,000	6.50%	ı	828,750	291,513		828,750
22	Bangladesh Krishi Bank	15.04.2019	629502	30,000,000		,	30,000,000	6.00%	1	1,118,724	337,588	-	1,118,724
26	Bank Asia Limited	15.04.2019	381062	20,000,000		,	20,000,000	6.00%	,	1,215,000	243,090		1,215,000
57	Bangladesh Commerce Bank	15.04.2019	4239	20,000,000		,	20,000,000	9:00%	ī	1,147,500	342,943	ı	1,147,500
28	Janata Bank	25.06.2019	547213	30,000,000		,	30,000,000	6.70%	r	1,680,025	30,097		1,680,025
29	Agrani Bank Ltd	26.06.2019	66929	20,000,000		,	20,000,000	900.9	,	1,005,833	14,881		1,005,833
09	Basic Bank Limited	25.06.2019	118549	30,000,000		,	30,000,000	900.9	,	1,755,250	27,007		1,755,250
61	Bangladesh Krishi Bank	25.06.2019	3811	18,233,188		ı	18,233,188	7.00%	1	1,066,793	19,145		1,066,793
62	Bangladesh Commerce Bank	25.06.2019	2854 -181393	20,000,000	,	1	20,000,000	9:00%	r	1,504,500	27,435	·	1,504,500
63	Premier Bank limited	25.06.2019	0278900	20,000,000		,	20,000,000	7.00%	,	1,337,333	21,592		1,337,333
64	BRAC Bank Limited	08.07.2019	48005	,	21,800,000	,	21,800,000	9.20%	ı	,	1,726,121	,	,
92	Janata Bank	14.10.2019	547224	,	20,000,000	,	20,000,000	6.70%	,	,	813,119		,
99	Bangladesh Krishi Bank	14.10.2019	3828	,	35,000,000	,	35,000,000	7.00%	ı	,	1,474,674	,	,
29	IFIC Bank	14.10.2019	1352613	1	15,000,000	,	15,000,000	10.25%	1	,	932,964		,
89	South East Bank Ltd.	14.10.2019	7522232	1	10,000,000	,	10,000,000	9.20%	ı	,	576,465	,	1
69	Sonali Bank	20.11.2019	902960	,	30,000,000	,	30,000,000	900.9	,		927,250	,	,
70	Sonali Bank	20.11.2019	905961	1	30,000,000	,	30,000,000	900.9	ı	,	927,250	,	1
71	Sonali Bank	20.11.2019	905962	,	30,000,000		30,000,000	900.9	,	,	927,250	,	,
72	Sonali Bank	20.11.2019	905963	,	20,000,000		20,000,000	900.9	r	ı	614,167	,	,
73	Sonali Bank	20.11.2019	905964		20,000,000		20,000,000	6.00%		ı	614,167	1	ı
74	Janata Bank	19.11.2019	0547225		30,000,000		30,000,000	6.70%	T		1,053,575		,
75	Agrani Bank Ltd	19.11.2019	507408	,	40,000,000	,	40,000,000	6.00%			1,246,000	,	1



2018-2019
Opening Balance (Principal) 1,437,500,000
Add: Encashment (Principal) 1,307,500,000
Less: Investment (Principal) 1,528,233,188
1,658,233,188

Bangladesh Energy Regulatory Commission Interest Receivable & Received Calculation

As at 30 June 2020

평	Name of Bonk	Pote	ev de	Received	Rate	Renewal Principal Amount	Rate	Received	Source Tax	Excise	Net Interest Received	Interest Receivable Daily	Source Tax	Excise Duty	Source Tax+ Excise Duty	Net Interest
V				1	2	3	4	5=1*2/360*D	9	7	8	9=3*4/360*D	10	11	12=10+11	13=9-12
1	Basic Bank Limited	20.05.2018	102732	21,067,500	7.00%	22,309,016	6.00%	1,306,770	196,016		1,110,755	152,445	22,867	,	22,867	129,578
2	IFIC Bank	20.05.2018	1285103	20,000,000	10.50%	24,007,858	10.50%	1,860,833	186,083		1,674,750	287,094	28,709		28,709	258,385
က	Agrani Bank Ltd	03.07.2018	507349	31,466,250	5.75%	31,454,250	5.75%	10,052	1,508		8,544	1,798,571	269,786		269,786	1,528,786
4	Janata Bank	03.07.2018	0547558	20,000,000	6.00%	21,008,000	6.75%	6,667	1,000		5,667	1,410,162	211,524		211,524	1,198,638
ıo	MTBL	27.02.2019	319819	10,000,000	9.25%	10,783,750	6.00%	606,389	90,958		515,431	222,864	33,430		33,430	189,435
9	Sonali Bank	01.04.2019	0905941	70,000,000	9600.9	73,545,000	900.9	3,150,000	472,500	25,000	2,652,500	1,103,175	165,476		165,476	937,699
7	Janata Bank	01.04.2019	547594	80,000,000	6.25%	84,250,000	6.25%	3,750,000	562,500		3,187,500	1,316,406	197,461		197,461	1,118,945
80	Agrani Bank Ltd	01.04.2019	507386	30,000,000	90009	31,530,000	6.00%	1,350,000	202,500		1,147,500	472,950	70,943	,	70,943	402,008
6	Bangladesh Krishi Bank	01.04.2019	3781	80,000,000	96229	84,565,000	7.00%	4,050,000	002,500		3,442,500	1,479,888	221,983		221,983	1,257,904
10	EXIM Bank	01.04.2019	851190	20,000,000	9:00%	21,530,000	9:00%	1,350,000	202,500		1,147,500	484,425	72,664		72,664	411,761
11	BRAC Bank Limited	01.04.2019	070478	10,000,000	9.25%	10,799,354	6.00%	693,750	104,063		589,688	161,990	24,299		24,299	137,692
12	IFIC Bank	01.04.2019	1285415	20,000,000	10.25%	21,800,000	6.50%	1,537,500	230,625	٠	1,306,875	354,250	53,138		53,138	301,113
13	CITY Bank Limited	01.04.2019	750005	20,000,000	9:00%	21,514,500	6.00%	1,350,000	202,500		1,147,500	322,718	48,408		48,408	274,310
14	Premier Bank limited	01.04.2019	0278794	20,000,000	8.00%	21,603,000	7.00%	1,200,000	180,000		1,020,000	378,053	56,708		26,708	321,345
15	Janata Bank	15.04.2019	0547595	20,000,000	6.50%	21,105,000	6.50%	975,000	146,250	1	828,750	342,956	51,443		51,443	291,513
16	Bangladesh Krishi Bank	15.04.2019	629502	30,000,000	7.00%	31,773,000	6.00%	1,316,146	197,422		1,118,724	397,163	59,574	,	59,574	337,588
17	Bank Asia Limited	15.04.2019	381062	20,000,000	9.00%	21,608,000	900.9	1,350,000	135,000		1,215,000	270,100	27,010		27,010	243,090
18	Bangladesh Commerce Bank	15.04.2019	4239	20,000,000	9.00%	21,518,000	9.00%	1,350,000	202,500		1,147,500	403,463	60,519		60,519	342,943
19	Janata Bank	25.06.2019	547213	30,000,000	6.70%	31,708,500	6.70%	1,976,500	296,475		1,680,025	35,408	5,311	,	5,311	30,097
20	Agrani Bank Ltd	26.06.2019	66929	20,000,000	90009	21,008,000	900.9	1,183,333	177,500		1,005,833	17,507	2,626		2,626	14,881
21	Basic Bank Limited	25.06.2019	118549	30,000,000	7.00%	31,773,000	900.9	2,065,000	309,750		1,755,250	31,773	4,766		4,766	27,007
22	Bangladesh Krishi Bank	25.06.2019	3811	18,233,188	7.00%	19,306,063	7.00%	1,255,051	188,258	,	1,066,793	22,524	3,379		3,379	19,145
23	Bangladesh Commerce Bank	25.06.2019	2854	20,000,000	9:00%	21,518,000	9:00%	1,770,000	265,500	•	1,504,500	32,277	4,842		4,842	27,435
24	Premier Bank limited	25.06.2019	0278900	20,000,000	8.00%	21,773,000	7.00%	1,573,333	236,000		1,337,333	25,402	3,810		3,810	21,592
25	BRAC Bank Limited	08.07.2019	48005	,	0.00%	21,800,000	9.50%		,			2,030,731	304,610	,	304,610	1,726,121
26	Janata Bank	14.10.2019	547224	0	0.00%	20,000,000	6.70%	•	•	٠	•	956,611	143,492		143,492	813,119

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Net Interest	13=9-12	1,474,674	932,964
 | 927,250 | 614,167 | 614,167 | 1,053,575 | 1,246,000 | 943,500
 | 1,252,333

 | 721,833 | 629,000
 | 471,750 | 445,542 | 1,263,000 | 1,708,500 | 297,500
 | 361,250 | 361,250 | 361,250 | 446,250 | 340,000 | 490,403
 | 439,167 | 512,361 | 677,049 | 585,556 | 219,583
 | 329,375 | 34,512,340 |
| Source Tax+
Excise Duty | 12=10+11 | 274,354 | 164,641 | 101,729 | 177,750 | 177,750
 | 177,750 | 122,500 | 122,500 | 185,925 | 234,000 | 166,500
 | 221,000

 | 141,500 | 111,000
 | 83,250 | 78,625 | 237,000 | 301,500 | 52,500
 | 63,750 | 63,750 | 63,750 | 78,750 | 000'09 | 86,542
 | 77,500 | 90,417 | 119,479 | 103,333 | 38,750
 | 58,125 | 6,184,696 |
| Excise
Duty | Ξ | 12,000 | , | | 12,000 | 12,000
 | 12,000 | 12,000 | 12,000 | | 12,000 |
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 | | 108,000 |
| Source
Tax | 10 | 262,354 | 164,641 | 101,729 | 165,750 | 165,750
 | 165,750 | 110,500 | 110,500 | 185,925 | 222,000 | 166,500
 | 221,000

 | 129,500 | 111,000
 | 83,250 | 78,625 | 225,000 | 301,500 | 52,500
 | 63,750 | 63,750 | 63,750 | 78,750 | 000'09 | 86,542
 | 77,500 | 90,417 | 119,479 | 103,333 | 38,750
 | 58,125 | 6,076,696 |
| Receivable
Daily | 9=3*4/360*D | 1,749,028 | 1,097,604 | 678,194 | 1,105,000 | 1,105,000
 | 1,105,000 | 736,667 | 736,667 | 1,239,500 | 1,480,000 | 1,110,000
 | 1,473,333

 | 863,333 | 740,000
 | 922,000 | 524,167 | 1,500,000 | 2,010,000 | 350,000
 | 425,000 | 425,000 | 425,000 | 525,000 | 400,000 | 576,944
 | 516,667 | 602,778 | 796,528 | 688'889 | 258,333
 | 387,500 | 40,697,036 |
| Net Interest
Received | œ | • | 1 | • | • |
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 | | 31,616,417 |
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| Source Tax | 9 | • | • | | , | •
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 | • | | 1 | • |
 | • | 5,394,907 |
| Received | 5=1*2/360*D | • | | | |
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 | | 37,036,324 |
| Rate | 4 | 7.00% | 10.25% | 9.20% | 6.00% | 9.00%
 | 6.00% | 6.00% | 9.00% | 6.70% | 6.00% | 6.00%
 | 9,0009

 | 7.00% | 8.00%
 | 9.00% | 8.50% | 6.00% | 6.70% | 7.00%
 | 8.50% | 8.50% | 8.50% | 10.50% | 6.00% | 6.70%
 | 6.00% | 7.00% | 9.25% | 8.00% | 6.00%
 | 9.00% | |
| Renewal Principal
Amount | m | 35,000,000 | 15,000,000 | 10,000,000 | 30,000,000 | 30,000,000
 | 30,000,000 | 20,000,000 | 20,000,000 | 30,000,000 | 40,000,000 | 30,000,000
 | 40,000,000

 | 20,000,000 | 15,000,000
 | 10,000,000 | 10,000,000 | 20,000,000 | 000'000'09 | 10,000,000
 | 10,000,000 | 10,000,000 | 10,000,000 | 10,000,000 | 20,000,000 | 20,000,000
 | 20,000,000 | 20,000,000 | 20,000,000 | 20,000,000 | 10,000,000
 | 10,000,000 | 1,450,590,291 |
| Rate | 81 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00%
 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00%
 | 0.00%

 | 0.00% | 0.00%
 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00%
 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00%
 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00%
 | 0.00% | Grand Total |
| Received
principal | - | 0 | 0 | 0 | 0 | 0
 | 0 | 0 | 0 | 0 | 0 | 0
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 | 0 | 0
 | 0 | 0 | 0 | 0 | 0
 | 0 | 0 | 0 | 0 | 0 | 0
 | 0 | 0 | 0 | 0 | 0
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| FDR No. | | 3828 | 1352613 | 7522232 | 902960 | 905961
 | 905962 | 905963 | 905964 | 0547225 | 507408 | 507409
 | 507410

 | 3842 | 0318841
 | 750003 | 48006 | 905967 | 0547231 | 118846
 | 50004 | 48007 | 329125 | 10512307 | 905970 | 0547235
 | 0507416 | 3826 | 1352768 | 02198119 | 0318881
 | 200849 | |
| Date | | 14.10.2019 | 14.10.2019 | 14.10.2019 | 20.11.2019 | 20.11.2019
 | 20.11.2019 | 20.11.2019 | 20.11.2019 | 19.11.2019 | 19.11.2019 | 19.11.2019
 | 20.11.2019

 | 19.11.2019 | 19.11.2019
 | 19.11.2019 | 19.11.2019 | 30.12.2019 | 30.12.2019 | 30.12.2019
 | 30.12.2019 | 30.12.2019 | 30.12.2019 | 30.12.2019 | 26.01.2020 | 27.01.2020
 | 26.01.2020 | 26.01.2020 | 26.01.2020 | 26.01.2020 | 26.01.2020
 | 26.01.2020 | |
| Name of Bank | | Bangladesh Krishi Bank | IFIC Bank | South East Bank Ltd. | Sonali Bank | Sonali Bank
 | Sonali Bank | Sonali Bank | Sonali Bank | Janata Bank | Agrani Bank Ltd | Agrani Bank Ltd
 | Agrani Bank Ltd

 | Bangladesh Krishi Bank | Bank Asia Limited
 | CITY Bank Limited | BRAC Bank Limited | Sonali Bank | Janata Bank | Basic Bank Limited
 | CITY Bank Limited | BRAC Bank Limited | MTBL | Social Islamic Bank | Sonali Bank | Janata Bank
 | Agrani Bank Ltd | Bangladesh Krishi Bank | IFIC Bank | Premier Bank limited | Bank Asia Limited
 | Bangladesh Commerce
Bank | |
| .j. § | | 27 | 28 | 29 | 30 | 31
 | 32 | 33 | 34 | 35 | 36 | 37
 | 38

 | 39 | 40
 | 41 | 42 | 43 | 44 | 45
 | 46 | 47 | 48 | 49 | 20 | 51
 | 52 | 53 | 54 | 22 | 26
 | 57 | Total |
| | Received Rate Renewal Principal Rate Received Source Tax Excise Net Inferest Source Excise Source Tax Park Excise Duty Received Daily Received Daily Rate Duty Excise Duty Received Daily Tax Duty Excise Duty Received Daily Tax Duty Excise Duty Received Daily Rate Daily Rate Duty Received Daily Rate Duty Received Daily Rate Duty Received Daily Rate Duty Received Daily Rate Daily Rate Duty Rate Duty Rate Daily Rat | Received Rate Amount And Rate Amount Rate Amount Barles Source Tax Barles Net Indicasi Received Barles Source Tax Barles Barles Source Tax Barles Barles Source Tax Barles | Name of Bank Date PDR No. Earlier Rate Received Amount Rate Received Source Tax Daty Received Daty PDR No. Tax Daty Excise Daty Tax Daty Excise Daty Daty Excise Daty Daty Excise Daty Daty Excise Daty Excise Daty Daty | Name of Bank Date FDR No. Rade Rands Rate Annount Rate Annount Rate Annount Received Source Tax Daty Received Daily Tax Daily Excise Duty Interest Daily Faxise Duty Interest Received Daily Tax Daily Excise Duty Interest Daily Excise Duty Interest Interest Interest Daily Faxise Duty Interest Interest Daily Excise Duty Interest Interest Daily Excise Duty Interest Interest Daily Faxise Duty Interest Interest< | Name of Bank Date FDR No. Rade Rank Rate (Fleed) Received Source Tax Date Net Interest Received Name of Bank PDR No. Far (Fleed) Received Source Tax Date Tax Date Far (Fleed) Date Tax Date Far (Fleed) Date PDR No. Interest (Fleed) PDR No. PDR No. PDR No. Tax (Fleed) PDR No. PDR | Name of Banik Date FOR No. PDR NO. PD | Name of Bank Date PDR Vo.
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